Table 21. PAD District 5 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, May 2011 (Thousand Barrels)

	Supply						Disposition				1
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	36,487			34,501	-	1,594	3,399	69,183	0	o	56,354
Natural Gas Plant Liquids and Liquefied											i
Refinery Gases	1,853	-10	2,055	23	_		280	1,675	907	1,059	3,922
Pentanes Plus	861	-10		_	_		65	622	_	164	198
Liquefied Petroleum Gases	992		2,055	23	-		215	1,053	907	895	3,724
Ethane/Ethylene	9		_	_	_		_	_	_	9	_
Propane/Propylene	339		1,381	23	-		61	_	392	1,290	641
Normal Butane/Butylene	152		810	_	_		358	505	515	-416	2,461
Isobutane/Isobutylene	492		-136	_	_		-204	548	_	12	622
100001011011011011011111111111111111111							20.	0.0			
Other Liquids		496		2,859	7,569	1,755	-2,226	14,955	52	-102	49,609
Other Hydrocarbons		496		_	4,231	1,108	-95	5,884	46	0	2,315
Hydrogen		490			4,201	1,100	-95	1,262	40	0	2,313
Oxygenates (excluding Fuel Ethanol)					_	1,202		1,202	1	0	
Renewable Fuels (including Fuel Ethanol)		496		_	4.231	-156	-95	4.622	44	ő	2,315
Fuel Ethanol ⁶		496		_	4,231	-245	-126	4,564	44	Ö	2,153
Renewable Fuels Except Fuel Ethanol					4,201	89	31	58	-	ő	162
Other Hydrocarbons				_	_	0	-	-	_	Ö	102
Unfinished Oils				2,064	-217		-872	2,821	_	-102	20,834
Motor Gasoline Blend.Comp. (MGBC)				795	3,555	647	-1,259	6,250	6	0	26,460
Reformulated		_		755	2,294	-337	-763	2,720	_	ő	14,370
Conventional		_		795	1,261	984	-496	3,530	6	0	12,090
Aviation Gasoline Blend. Comp.				793	- 1,201		-490	- 3,330	-	_	12,090
Finished Petroleum Products		_	88,943	2,447	2,987	-403	167		7,408	86,399	35,758
Finished Motor Gasoline		_	47,876	13	1,144	-403	254		1,034	47,343	4,015
Reformulated		_	33,010	-	-	-156	2		35	32,817	14
Conventional		_	14,866	13	1,144	-247	252		998	14,526	4,001
Finished Aviation Gasoline			9	-	-		-128		-	137	215
Kerosene-Type Jet Fuel			11,955	1,401	338		-197		384	13,507	8,265
Kerosene			6	_	-		5		6	-5	24
Distillate Fuel Oil			14,263	-	1,505	0	-672		1,319	15,121	12,798
15 ppm sulfur and under ⁷			13,063	_	1,505	0	-113		346	14,335	10,862
Greater than 15 ppm to 500 ppm sulfur ⁷			567	-	-	-	-201		923	-155	889
Greater than 500 ppm sulfur			633	_	_		-358		50	941	1,047
Residual Fuel Oil ⁸			4,837	877	-		771		986	3,957	5,763
Less than 0.31 percent sulfur			300	_	_		-5		NA	NA	304
0.31 to 1.00 percent sulfur			1,275	_	-		131		NA	NA	895
Greater than 1.00 percent sulfur			3,262	877	_		645		NA	NA	4,558
Petrochemical Feedstocks			3	-	-		1		-	2	3
Naphtha for Petro. Feed. Use			3	_	_		1		-	2	3
Other Oils for Petro. Feed. Use			_	-	-		_		-	-	_
Special Naphthas			41	_	_		-3		1	43	28
Lubricants			692	7	_		52		304	343	1,067
Waxes			_	59	_		-		7	52	_
Petroleum Coke			4,131	18	-		-142		3,261	1,030	1,137
Marketable			3,125	18	_		-142		3,261	24	1,137
Catalyst			1,006							1,006	
Asphalt and Road Oil			1,071	72	_		217		104	822	2,355
Still Gas			3,648							3,648	
Miscellaneous Products			411	_	_		9		2	400	88
Total	38,340	486	90,998	39,830	10,556	2,946	1,620	85,813	8,367	87,357	145,643

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."